Ram Oil Co. #1A-14 Sta+6 SW/4-SW/4 Sec 14-Twp 19N-R 26E Abache. County

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WELL NAME Ram Oil #1-A-14 State (Strat) SW SW - note footage	
LOCATION SE SW SEC 14 TWP 19N RANGE 26E FOO	OTAGE 1290 FWL 500 FSL
USGS per JNC STATU ELEV ± 5738 GR KB SPUD DATE 2-6-62 COMP.	JS DAA TOTAL DATE 3-3-62 DEPTH 812'
CONTRACTOR	820/10 000
CASING SIZE DEPTH CEMENT LINER SIZE & DEPTH DE	RILLED BY ROTARY X
	RILLED BY CABLE TOOL
	RODUCTIVE RESERVOIR
	NITIAL PRODUCTION
	THE PRODUCTION
SOURCE	
FORMATION TOPS DEPTHS L.L. E.L. REMARKS	
ELECTRIC LOGS PERFORATED INTERVALS PROD. I	NTERVALS SAMPLE LOG
IE, GRN	SAMPLE DESCRPSAMPLE NO.
	CORE ANALYSIS
	DSTs
REMARKS	APP. TO PLUG x
	PLUGGING REP. ×
	COMP. REPORT x
WATER WELL ACCEPTED BY	
BOND CO. Southwest Casualty Insurance Company BON	ND NO. S-19969
BOND AMT. \$ 10,000 CANCELLED 1-11-66 ORG	'ድ
FILING RECEIPT 9286 LOC. PLAT x WELL BO	OOK X PLAT ROOV Y
	EDICATION None
PERMIT NUMBER	
(over)	

A CONTRACTOR OF THE PARTY OF TH

	WELL	COMP	TEST		ECOMPL E TYPE (WELL	LOG	
New Wo	rk- De	epen	Plug Back		Same Reserv			Differ		Oil	Gas	Dry 🗌
Operator	<i>t</i> 2		DES	CRIPT	OF TO NOT	Add	ress			nd	12.6 De	Phoenix
Federal, State or Ir	TAM Indian Lease Num	ber or n	ame of lessor	if fee	lease	We	330	er	Field & I	<i>IEU</i> C	OCK CO	.; Phoenix
	tate					#1	/A- /		<u> </u>	Wil	deAt	
Location 5	E SW						Cour		APA	che		
Sec. TWP-Range o	or Block & Surve		- 26E	•								
Date spudded 2-6-6	Date		epth reached	l no	ste comple oduce DEA 3	ted, 1 - 3-	62)) E	evation OF, RKB, 1 5776	GR.	r.) hd. flan feet	feet
Total depth	P.B.	r.D.			ngle, duai			npletio	n?	If this furnis pletio		ple completion, rt for each com-
Producing interva	, , ,	pietion	\mathcal{T}			Ro		ols use	d (interval)	Cable tools use	d (interval)
Was this well dir		? Was	directional s	штчеу	made?		na copy d?	of dire	ctional sur	vey	Date filed	
Type of electrica		un (che	ck logs filed	with t	he commi	ssion)	/		İ	Date filed 3- 3-	62
Gan			Neut		CASING	RE(ORD	9		1		
Casing (report a	ll strings set in Size hole dr		onductor, sur		intermedia Weight				epth set	Sa	icks cement	Amt. pulled
- Turpost					<u> </u>					_		
	TUBING RECOR	D 1			<u>'</u>				LINER P	ECORD	10.	I S (#1)
Size in.	Depth set	1	er set at	Size	In	. To	op	ft.	Bottom	ft.	Sacks cement	Screen (ft.)
	PERFORA'		ECORD Depth I	ntervo					OT, FRAC		CEMENT SQUE	EZE RECORD
Number per ft.	Size & type					-						
	<u> </u>				INITIAL I	POT	TTC TTC	N.				
Date of first pr	oduction	Prod	lucing metho						pumping—i	f pumpir	ng, show size &	type of pump:)
Date of test	Hrs. tested	Choke 8	ize Oil	prod.	during tes	t G	as pro	d. duri	- 1	Water p	rod. during test	Oll gravity
Tubing pressure	Casing pres	sure	Cal'ted rate	of Pro	bbis o- Oil	<u>. </u> _		Gas	MCF	W	bbls. ater	Gas-oil ratio
	as (state whethe		duction per		l		bbls.	<u> </u>	M	CF	bbla.	
Disposition of g	as (state whethe		r, used for re-									
CERTIFICATE:	I, the undersigne	d, under	the penalty o	f perju	zry, state t	hat I	am the		ne	end	gul	of the
			,	(c	ompany),	and t	hat I a	m autho	orized by sa	id compa	ny to make this :	report: and that this est of my knowledge.
- 74	6 196		m and disection		that the re				1		· Jan	•
Date	0 190	<u>) </u>					Sign	ature		-0-		
						\neg			S	TATE C	OF ARIZONA	
									. & GAS	CONSE	RVATION COL	
							F		,		mpletion Report One Copy	and Well Log
Permit No.	177						For	n No. 4				

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(Complete Reverse Side)

A CONTRACTOR OF THE PARTY OF TH

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	<i>/</i>			<u> </u>		
		PLUGGIN	G RECORD			
perator			Address	r ct Dr	.oniv Am	ri gana
Ram Oil Company		Wel	3518 N. 24t		IGHTY* WT	120114
ame of Lease State		14	_14 Wildcat	Strat Te	st	
ocation of Well				Twp-Rge or Blo	ck & Survey	County
1290 FWL 500 FSL S	Section]	4 79 N. 26 E.	Character of well :	t completion (i	nitial producti	Apache
pplication to drill this well was	filed	Has this well ever produced oil or gas	Oil (bbls/day)	Gas (M		Dry?
Ram Oil Company		No	Strat Test	'	i	yes
Date plugged:		Total depth	Amount well produ		ged: CF/day) i	Water (bbls./day)
March 3, 1962		812	dry strat		į.	***
Tame of each formation con- aining oil or gas. Indicate which formation open to well- lore at time of plugging		t Circulated fr	Depth interval of com TD to surf		Indicate zor	& depth of plugs used nes squeeze cemented, unt cement.
					-	
	_					
			-			
			l PEGGE		<u> </u>	
	il pour a co	t (ft.) Left in well (ft	RECORD Give depth and		Packers and	shoes
Size pipe Put in well (ft	.) Pulled ou	t (if.) Heit in wen (i	method of parting casing (shot,		•	
strat test			ripped etc)			
	_		_			
	_					
	j					
Was well filled with mud-laden			Indicate deepest		ining fresh wa	ater.
Cement Circulated for	on TD to	surface.	none		THE SUPEAC	ישי
NAMES AND		OF ADJACENT LEAS	SE OPERATORS OR		tion from this	
Name Teil Development Co		^{ddress} 3550 N. Centra	l Ave. Phoen	ix. Ariz.	West	
1011 001010						
		<u>,</u>	<u> </u>			
In addition to other information plugging operations to base of letter from surface owner autiging which might be required.		this form, if this well sand, perforated interv letion of this well as a	•	use as a fresh w d, name and ac ing to assume f	ater well, give idress of surf ull liability fo	e all perfinent details of ace owner, and attacker any subsequent plus
						
Use reverse side for additional	letail					
File this form in duplicate with						
CERTIFICATE: I, the undersign	ed, under the	penalty of perjury, state	that I am the	GeoLogi	.st	of the
RAM OIL COMPAN	Υ	(company),	and that I am author	ized by said com	pany to make t	this report; and that thi
report was prepared under my	supervision an	d direction and that the	facts stated therein are	true, correct and	complete to th	ne best of my knowledge
					,	
			0	1 1	4	4
March 26, 196	2		Sto	e 19. 12	errel	, , , , , , , , , , , , , , , , , , ,
Date Date			Spenatu	e B. B.		
les some				STATE OF AF	uzona oil	. & GAS ISSION
- Aller			ĺ			1001011
2/_/0			1	1311100	Ing Becord	File two copies
3-26-62			Form No. P-15		ing Record 4-6-59	File two copies
3-26-62 De	· D.	بسور	Form No. P-15 Authorized by		4-6-59	

Committee of the second

APPLICATION TO ABANDON AND PLUG

OPERATOR Ram Oil Company		and while at the second and a
J. D	yADDRESS_	3518 N. 24th St. Phoenix, Ariz.
EASE State	WELL NO. <u>la-1</u> 4	COUNTY Apache
SURVEY	SECTION 14	DRILLING PERMIT NO. 177
LOCATION 1290 FWL 50	O FSI. Section 14 19 N. 26 E.	
TYPE OF WELL Strat Tes		TOTAL DEPTH 812
ALLOWABLE (If Assigned)	(Oi), Gas or Dry noie)	
LAST PRODUCTION TEST		WATER (Bbls.)
		DATE OF TESTnone
PRODUCING HORIZON	PRODUCING FROM	TO M
1. COMI DDID GIOLOG		
2. FULL DETAILS OF PROPO	SED PLAN OF WORKFresh	water formations are to be
protected by circulated by cir	ing cement from TD to surface.	
If well is to be abandoned, does outline proposed procedure abo	ing cement from TD to surface, sproposed work conform with require ove.	ements of Rule 202?
If well is to be abandoned, does outline proposed procedure about DATE COMMENCING OPER	s proposed work conform with required to the surface. ATIONS As soon as possible	ements of Rule 202?
If well is to be abandoned, does outline proposed procedure about DATE COMMENCING OPER	s proposed work conform with required to the surface. ATIONS As soon as possible work. WORK Ram Oil Company AI	ements of Rule 202?
If well is to be abandoned, does outline proposed procedure about DATE COMMENCING OPER	s proposed work conform with required to the surface. ATIONS As soon as possible	ements of Rule 202?
If well is to be abandoned, does outline proposed procedure about DATE COMMENCING OPER	s proposed work conform with required to the surface. ATIONS As soon as possible work. WORK Ram Oil Company AI	ements of Rule 202?
If well is to be abandoned, does outline proposed procedure about DATE COMMENCING OPER	s proposed work conform with require ove. ATIONS As soon as possible work Ram Oil Company AI D BE SENT TO Ram Oil Compa	ements of Rule 202?
If well is to be abandoned, does outline proposed procedure about DATE COMMENCING OPER	ing_cement from ED to surface. s proposed work conform with require ove. ATIONS As soon as possible work Ram Oil Company AI D BE SENT TO Ram Oil Company NAME TITLE	ements of Rule 202?

177 Form 15A L

Authorized by Order No. 4-6-59

Effective April 6, 1959

File 2 Copies

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Application to Abandon and Plug

Form No. 15A

The second secon

Letter from Rob M. Collier
Acting Chief
Western Mapping Center
Topographic Div.
345 Middlefield Rd.
Menlo Park, Calif. 94025
Dated: October 3, 1974

NAVAJO SPRINGS

ng Kalib

		Eleva	<u>tions</u>		• •	
	/ Well	Photog.	Bull.185	Differ- ence	Remarks	
	Eastern 21 (234)	<u>5853</u>	5932	-21	Well identified at end of road on photo.	
ok →	Western (552) 1 Fpelian 20n-abe-30	_5818 <i>g</i> l	5800	-18	Bulletin 185 position would place well on opposite side of road.	:
	CREST 47/ 1 Santa Fe Eastern 2 (547). 201-17e -25 600F5-600FFL	5821	3473 38201		Image on photo at end of road and pipe line.	:
		NAVAJ	O SOUTH			
	Kerr-McGee 2 (39)	± 5668* . 567/4	5662 qQ	-6	Well identified at end of road.	;
	Kerr-McGee (36) 120n-24e-34 20n-24e-34 2175 FSL-1700 FEL	± (5779*6)	2 57X2 48	-7	Well identified at end of road.	•
•	Kerr-McGee (10)	± 5743*	574398	0 صفعا	Well identified at U-bend in road.	
:.	Linehan (136) 2001-266-21 33015-231	± 5605×	Sil 560048	-5	1500 feet from BM.	,
	Kerr-McGee (37) 19n-26e-4 23ic FSL- KSCFEL	± 5770*	•	- - 	Well identified at end of road.	
	Kerr-McGee 1 (167) 191-268-14 500FSL-1320 FWL	+ <u>5741*</u>	[ag] 5760	+19	Located in a small clear- ing 350 feet off road.	
	Kerr-McGee 1A (177) 1919-26e-14 500 FSZ-1290 FWL	Not Plott £ 5738	5776 ed L		This point is 100 feet down slope from 167 yet elevation indicates it	
200	* Interpolated			•	is higher.	

The "Remarks" column gives justification for our confidence in the fieldman's location of the wells.

C

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(<u> </u>	_(;	
	FOR PERMIT TO DR STRATIGRAP THION TO DRILL EL DE	MIC LERI	OR PLUG BACK	<
ME OF COMPANY OR OPERATOR			DATE	
Ram Oil Company			Feb	. 28, 1962
dress	City			State
3518 N. 24th St.	Phoeni	Х		Arizona
	DESCRIPTION OF WE	LL AND LEAS		
ame of lease	W.	ell number	Ele	vation (ground)
State ell location (give i	footage from section lines)		n-township-range	
Section 14, T19N,		and 500*	FSL	
leld & reservoir (If wildcat, so state) Wildcat		Apache		
istance, in miles, and direction from nearest	town or post office			
earest distance from proposed location	I	Distance from proj	posed location to nea	rest drilling,
property or lease line:		ompieted of appro		feet
roposed depth:	Rotary or cable tools		Approx. date work	will start
1,000	Rotary		Feb. 6	
Sumber of acres in lease:	1	Number of wells o completed in or dr	n lease, including thi illing to this reservo	s weii, r:
640			One	
f lease, purchased with one or more seells drilled, from whom purchased:	ame		Address	
This is being dri plugged immediate	lled solely as ly upon complet	a stratig	raphic tes	t and will be
• Fill in Proposed Casing Program on othe				of the
CERTIFICATE: I, the undersigned, under th	(commant) an	d that I am author	rized by said company	to make this report; and that this
report was prepared under my supervision a	and direction and that the fact	s stated therein are	true, correct and con	apiete to the best of my knowledge.
		Han	n Oil	Vomfaarry
	Feb 28-1962		m Oil	Broth t
Date		Signat	ure	•
ila a		<u> </u>	STATE OF ARIZ	ONA OIL & GAS
Permit Number: 726 Y81962			CONSERVATION	N COMMISSION
Approved By:	ual	Form No. P-		Deepen or Plug Back vo copies
Notice: Before stading in this coulded. Much ence will thus be avoided.		1	y Order No	4.000-
See Instruction on Reverse Side of	f Form	1		

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NAVAJO SOUTH GUADIKAHGLE

ARIZONA~APACHE CO.
7.5 MINUTE SERIES (TOPOGRAPHIC)

95 109*30'
35*07*30' 1 500 000 FEET \$ 0 164 1078 Pc 30 259 اه7'7 Navaja South 7.51 ·77 110' Pc 5 7.16 12.16 1 - 1715 123 100 72 8 1-44 63 1914 13 0 135 141 1083 PE 17. GS2 PIT OF THE STATE OF THE STA

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Operator This OIL COMPANY Bond Company Southwest Casualty Insurance Co. Amount 519,000.09 Bond No. (1)0(0 Date Approved ____ Permits covered by this bond:) 528. 1 Kile Pile 178 196 249

Ramoil state 1A-14

3-12-71 Ramoil state 1A-14

This Well has No dry hole Marker
J' + bg is set in 45" Csg
No sign - Tag. opened-

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THE PROPERTY OF THE PARTY OF TH

January 11, 1964

Southwest Gasualty Lupurante Company 756 R. McDovell Rand Princhia, Arisoma

Res Lung Bank 2427 Ram Oil Company, Principal

Centlower:

dan Oll Company has fulfilled ten obligations to this Commission for wells drilled under captioned house.

This issues than will assaulture asshoring from this domnissien to terminate expirence bond.

Auth genjk konte:

SHEEMELTS SOCTOLARY

F110 159 167 177 178 249 196

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Southwest Casualty Insurance Co. Page 2
November 4, 1965

والأسابية والمتارية

In addition, a piece of four-inch pipe must be set in the surface plug of each well, which pipe must protrude a minimum of four feet above the surface of the earth and contain the following information welded to the pipe:

- (a) name of well
- (b) quarter-quarter location
- (c) permit number

Upon completion of these plugging programs, a Plugging Record must be filed with this Commission as evidence of the completion of the outlined programs.

As indicated in this Commission's letter of September 2, 1965 to you, the Ram Oil Company #1 Sierra Bonita well has been accepted by the Sierra Bonita Ranch as a water well, thus relieving Ram Oil Company of any further responsibility concerning this well.

We are holding any action on the Ram Oil Co. #1 State well (our File 159) pending word from a man who will let us know by December 15, 1965 whether or not he will take this well for a water well.

We are also holding action on the Ram Oil Co. #1-14 well (our File 167) pending agreement by the current oil and gas lessor to assume responsibility for this well.

We will of course inform you if any plugging action will be required on these wells.

The Ram Oil Company #1A-14 State well (our File 177) has been completed and all information has been filed in accordance withour Rules and Regulations. Consequently no further action is required.

The outlined plugging programs should be conducted as soon as feasibly possible. Should you have any questions concerning this action of the Commission, will you please advise. We will be glad to help you in all ways possible.

一个人的主义是一个人的人,他们就是一个人的人的人,但是一个人的人的人,他们就是一个人的人的人,他们也没有一个人的人的人,他们也没有一个人的人的人,他们也没有一个人

Very truly yours,

J.R. Scurlock Petroleum Geologist mr



SAMUEL P. GODDARD GOVERNOR

LYNN LOCKHART CHAIRMAN

R. KEITH WALDEN VICE CHAIRMAN ORME LEWIS

LUCIEN B. OWENS MEMBER

GEORGE T. SILER

OFFICE OF

Oil and Gus Conservation Commission

STATE OF ARIZONA

ROOM 202

Phoenix, Arizona 85007

.

November 4, 1965

Southwest Casualty Insurance Company 758 E. McDowell Road Phoenix, Arizona

Re: Your Bond 2857

Ram Oil Co. #1-9 Hortenstine well SW/4NE/4 9-19N-26E, Apache County, Arizona Our File 178

Ram Oil Co. #1-5 Hortenstine well SW/4NE/4 5-19N-26E, Apache County, Arizona Our File 196

Gentlemen:

The captioned bond was issued to cover statewide drilling operations of the Ram Oil Company, including the captioned wells.

Inasmuch as these captioned wells have not been completed in accordance with our Rules and Regulations, we order that these wells be plugged as indicated below.

Ram Oil Co. #1-5 Hortenstine well

Our records show that this well was drilled in 1963 to a total depth of 948 feet. Four and one-half inch casing was set to 864 feet and cemented with thirty sacks.

A 50-foot cement plug should be set from 948 feet to 850 feet, or the lowest possible depth, and a 20-foot cement surface plug should be set.

Ram Oil Co. #1-9 Hortenstine well

in the containing the

This well was also drilled in 1963 to a total depth of 993 feet. Four and one-half inch casing was set at 932 feet with 100 sacks of cement.

This well should be plugged with a 50-foot cement plug from the bottom. A 20-foot cement plug should be set at the sur-

JOHN BANNISTER
EXECUTIVE SECRETARY

J. R. SCURLOCK
PETROLEUM GEOLOGIST



SAMUEL P. GODDARD GOVERNOR

> LYNN LOCKHART CHAIRMAN

R. KEITH WALDEN VICE CHAIRMAN ORME LEWIS MENBER

LUCIEN B. OWENS REABER

GEORGE T. SILER

OFFICE OF

Oil and Gas Conservation Commission

STATE OF ARIZONA

1624 WEST ADAMS

PHONE: 271-5161

JOHN BANNISTER EXECUTIVE SECRETARY

J. R. SCURLOCK
PETROLEUM GEOLOGIST

September 2, 1965

Southwest Casualty Insurance Company 758 E. McDowell Road Phoenix, Arizona

Re: Your Bond 2857 in the amount of \$10,000 Principal, Ram Oil Company

Gentlemen:

As you are aware, the captioned bond has been posted with this Commission as both a penalty and performance bond.

We are enclosing a copy of a letter of this date to Mr. Maynard Davies, Ram Oil Company, concerning outstanding obligations for five wells drilled under this bond.

In addition to the five wells mentioned in the attached letter, Ram Oil Company has also drilled under this captioned bond the Ram Oil Co. #1 Sierra Bonita Fee well, located SE SE 2-11S-22E, Graham County, our Permit 249. Presently this well has been plugged back to a total depth of 500 feet and indications are that the owner of the Sierra Bonita Ranch has taken this well as a water well.

At such time as a letter indicating the intent of the rancher to accept the well as a water well and the necessary Well Completion Report has been filed with this office, obligation of Ram Oil Company and of your company as surety will terminate as to this well.

This office feels that in view of the fact there is a potential loss to your company as to the plugging requirements of at least the five wells mentioned in the attached letter, that you should be put on notice concerning Ram Oil Company's obligations.

Should you have any questions, will you please advise.

Yours very truly,

John Bannister Executive Secretary

SAMUEL P. GODDARD GOVERNOR

LYNN LOCKHART

R. KEITH WALDEN VICE CHAIRMAN

ORME LEWIS MEMBER

LUCIEN B. OWENS MEMBER

GEORGE T. SILER

OFFICE OF

Oil and Gas Conservation Commission

STATE OF ARIZONA

ROOM 202

324 WEST ADAMS

Phoenix, Arizona 85007

JOHN BANNISTER EXECUTIVE SECRETARY

J. R. SCURLOCK PETROLEUM GEOLOGIST

September 2, 1965

Mr. Maynard Davies, President Ram Oil Company 330 W. Medlock Drive Phoenix, Arizona

Dear Mr. Davies:

We have reviewed the wells drilled by Ram Oil Company in this State and find that the situation is as follows:

Ram Oil Co. #1 State well SE SE 29-11N-31E, Apache County Permit 159

On January 25, 1963 we were advised that drilling operations had been temporarily suspended pending a temperature survey. Since this date no further work has been done, to our knowledge, on this well.

Apparently this well has been capped but not plugged. Consequently, at your earliest convenience, this well must be plugged in accordance with our Rules and Regulations. The necessary Application to Plug, Plugging Record, and Well Completion Report forms are enclosed for your convenience. These, together with copies of all logs taken should be filed with this office.

Ram Oil Co. #1-14 State well SW SW 14-19N-26E, Apache County Permit 167

There is some indication in our files that this well had an initial potential of 86MCF per day. However, no further evidence of activity on this well is in our file.

Consequently, this well should be plugged. The necessary Application to Plug, Plugging Record, Well Completion Report, together with the copies of logs, should be filed with this office.

Q

Mr. Maynard Davies

Page 2

September 2, 1965

Ram Oil Co. #1A-14 State well SW SW 14-19N-26E, Apache County Permit 177

The Plugging Report has been filed on this well. However, we need the Well Completion Report and copies of any logs taken.

Ram Oil Co. #1-9 Hortenstine well SW NE 9-19N-26E Apache County Permit 178

Our file indicates that this well was abandoned on December 31, 1963. Copies of logs have been filed.

We need an Application to Plug, the Plugging Record, and Well Completion Report.

Ram Oil Co. #1-5 Hortenstine well SW NE 5-19N-26E, Apache County Permit 196

The last report our file has on this well is a letter dated January 25, 1963, wherein it was indicated that Ram Oil Company was preparing to frac this well. We have no further indication of work on this well.

We need an Application to Plug, the Plugging Record, and the Well Completion Report. Logs have been filed.

As you are aware, our Rules and Regulations provide that when work has been suspended on a well for a period of sixty days, the well must be plugged and abandoned unless written consent has been obtained from this office. In none of the above cited cases have indications of additional work, nor requests for extension of time, been filed with this office.

Consequently, we ask that all the above requirements be met as soon as possible.

As you are aware, all of the above wells are bonded under Southwest Casualty Company's bond 2857.

If this office may assist you in this work in any way, will you please advise. Your prompt cooperation will be appreciated.

Yours very truly,

John Bannister Executive Secretary mr enc

January 22, 1955

Head: To File

Yel Ram Oll Company

Mr. Bitver, Attorney representing Kraner & Franco, CPA

Judgment had been won by Eramer & France for uspaid fees against Ram Oil Company. Hr. Sirver requested and was furnished well location information.

Mr. Espaister explained that the leven Rem is now drilling on is in escrew and at this time is not under their control. Mr. Satnister also advised of the lien filed in Safgeord egainst casing.

Mr. Sitver will keep this office informed of any action taken.



PAUL FANNIN

LYNN LOCKHART

ATTENDED TO

CHARLES KALIL, M.D.

ORME LEWIS HEMBER LUCIEN B. OWENS ---

Gil and Gas Conservation Commission

JOHN BANNISTER RECETAN

STATE OF ARIZONA

ROOM SOR

PHONE: 271-5161

August 28, 1964

Mr. Maynard J. Davies Managing Director Ram Oil Company 330 West Medlock Drive Phoenix, Arizona

RE: File No.'s 159, 167, 177, 178, 196 and 249

Bear Mr. Davies:

As mentioned in our telephone conversation of August 27, 1964, I have reviewed the files of the above referenced permits issued to the Ram Oil Company. Listed below please find the information that these files now show and a brief summary of what forms are required to put Ram Oil Company on a current and operating status.

File #159

Ram Oil Company State #1 Sec. 29 Twp. 11N R. 31E Apachs, County

This file contains no information other than the original date of issue of the permit. Form #25, Sundry Notice, is required.

File #167

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Ram Oil Company State #1-14 Sec. 14 Twp. 19N R. 26R Apache, County

File indicates that this well is a shut-in gas well await-ing pipeline connections. Form #25, Sundry Notice is required.

File #177

Ram Gil Company State #1A-14 Stratographic Test Sec. 14 Twp. 198 2; 262 Apache, County

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(Cont'd)

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(Page 2, Continued)

Transport 35

This file indicates that this test has been plugged and abandoned. Form #4, Completion Report is required.

F110 #178

Ram Oil Company Hortenstine #1-9 Sec. 9 Twp. 19N R. 26E Apache, County

This file indicates that we have no information other than the original issuance date for the persit. Form #25, Sundry Notice is required.

File #196

Ham Oil Company Hortenstine #1-5 Sec. 5 Twp. 19N R. 26E Apache. County

This file contains no information other than the original date of the issuance of the permit. Form #25, Sundry Notice is required.

711e #249

Ran Oil Company Sierra Bookta Fee #1 Sec. 2 Twp. 115 R. 22E Oraham, County

A sixty (60) day shut down extension was granted on this well on July 23, 1964.

I hope that this information brings you up to date and if I may be of further assistance to you, will you please advise.

Very truly yours,

Bill Cooper Records Section

ce/files Enclosure \ \ W. T. Myers Drilling Co. 2113 WISCONSIN ST. NE ALBUQUERQUE, NEW MEXICO

INVOICE 3-5-62

Rem 011 Company 3518 N 24th St.. Pheonix, Arigona

@ \$5.00 \$110.00 22 Hrs. Welding I Failing single sheave traveling block (USED) \$ 40,00 \$ 12,000 I 41/4" Retip rock bit I5 Sks. drilling mid \$ 51.00× @\$2.30 plus \$I.I) fright 0\$5.00 0\$10.00 \$ TO.00-2 core catchers \$ 10,00° I immer barrel shoe \$ 70,00 ~ I Insert core bit **@\$70**,00 \$ 45.35 0\$44.25 plus \$1.10 fright I Sk. driscose \$348.35

Daywork with drillpipe @ \$17.50 I6 hrs. \$280.00
Daywork without drillpipe @ \$12.00 8 1/2 hrs. \$102.00

(standby)

Man Maria

TOTAL \$7 30.35

\$382.00

\$348.35

\$382,00

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W. T. Myers Drilling Co. 2113 WISCONSIN ST. NE ALBUQUERQUE, NEW MEXICO

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Res Cil Company 2018 R 24th The Precola, Arisans

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Degrant with drilloips Degrant without drilloip (starting)	0 017.50 0 012.00	B hrs. 8 1/2 hrs.	620.00 6392.00 6392.00	\$302.GO

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W. T. Myers Drilling Co. 2113 WISCONSIN ST. NE ALBUQUERQUE, NEW MEXICO

THYOME JUNEAN

Rem Cil Company 3515 N 2466 Ct. Francis, Arismo

12 Note: Wolding I Valling circle cheeve I 41/4" Partip read this 13 State drilling and 2 come outsing I inner burnl chee I lasers eare bis I State drilling	e \$1.00 bravelis e block (1912) 682.30 plus \$1.70 f 685.00 6875.00 6875.00 6844.35 plus \$3.70 f	70.00 70.00 70.00 70.00	
			\$345. 36
Deposit with deliving Deposit without deliving (elemen)		782.00	

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TOTAL

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	went in hole, Thraned In Deepened hole 8, OUT	of
	Note @ 11:00 P.M.	7 Ar.
	STAND by until 1%	30 Am. 2'3 Al
		
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Total Footage.

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Driller (Car) A STATE OF THE PARTY OF THE PAR

Ш Nо	26 Party No. Date 3 - 2	***************************************
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	ft Garage a.m. Time Left Field	
	rived Fielda.m. Time Arrived Garage	

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FEBRUARY 26 th. 1962

Mr.James W.Dean Eastern Petroleum Company 2520 First Nat'l.Bank Bldg Denver 2, Colorado Re; Arizona State Lease No 2089 N/2 NE/4, Section 14, T19N, R26E, Apache county, A Arizona.

Dear Mr. Rean

In answer to your letter of February 23.1962.am enclosing the following:

Well location Two Electric Logs Gas analysis test

And this letter will be your athority to go to the well after completion, for purposes of testing the producing potential should the same be completed as a producer.

We are in the process of completion on this well at this time, completing our drill stem tests tomorrow, and aim to frac.it the next day.

If this is all that is needed to complete the agreement between C.T. Henderson and Eastern Petroleum Company, will appreciate the neccessary papers to complete this assignment.

Respectfully yours.

C.T.Henderson

Ram GIL Company

C

PAUL FANNIN

navaren e

R. KEITH WALDEN

LYNN LOCKHART

CHARLES KALIL, M. D.

ROBERT B. HEWARD

ORME LEWIS MEMBER

OFFICE OF

Oil and Gas Conservation Commission STATE OF ARIZONA

3500 N. CENTRAL - SUITE 221

Phoenix 12, Arizona CR 9-3397 CR 9-2731

March 5, 1962

Ram Oil Company 3518 N. 24th Street Phoenix 14, Arizona

Re: Ram Oil Co. State No. 1-A - 14 - Stratigraphic Test in Sec. 14, T19N, R26E, Apache County

Gentlemen:

Enclosed is your approved copy of application to drill the above described test.

Yours very truly,

D. A. JEROME, EXECUTIVE SECRETARY

by Brooks Pierce Petroleum Geologist

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D. A. JEROME

EXECUTIVE SECRETARY

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APPL	ICATION FOR PERMIT TO D	PHIC TEST	FEOG DACK
	APPLICATION TO DRILL [] 1	EEPEN [] PLUG	BACK 🗆
THE PARTY OF THE P			DATE
AME OF COMPANY OR OPERA	TOR		7000
Ram Oil Comp	any		Feb. 28, 1962
ldress	City	•	Arizona
3518 N. 24th			AL IZNIM
	DESCRIPTION OF W	ELL AND LEASE	
ame of lease		Well number	Elevation (ground)
State		1-A - 14	wnship-range or block & survey
ell location	(give footage from section lines) T19N, R26E, 1350' FWI		
Section 14, leld & reservoir (If wildcat, so st	ate)	County	
Wildcat		Apache	
istance, in miles, and direction i	rom nearest town or post office		
		Distance from proposes	l location to nearest drilling.
Tearest distance from proposed le property or lease line:	eation	completed or applied-f	l location to nearest drilling. or well on the same lease:
	feet		feet
Proposed depth:	Rotary or cable tools	A	oprox. date work will start
1,000	Rotary		Feb. 6, 1962
Sumber of acres in lease:	!	Number of wells on lea completed in or drilling	to this reservoir:
640			One
(f lease, purchased with one or n wells drilled, from whom purcha	iore Name		ddress
wells diffied, from whom parent			
This is bei	on to deepen or plug back, briefly descripeded new producing zone) ng drilled solely as ediately upon comple	a stratigra	phic test and will be
brugged rum	ediately upon comple	01011	
	•		
• Fill in Proposed Casing Pro	gram on other side		
CERTIFICATE: I, the undersign	ed, under the penalty of perjury, state th	nat I am the	of the
	(company),	and that I am authorized	by said company to make this report; and that this
report was prepared under my	supervision and direction and that the fa	cts stated therein are tru	e, correct and complete to the best of my knowledge.
		1	
8.8 4.7			1000 Court
1 9 12 m	6 1015 -	Kann	and being
Teb 2	1766	Mark	L. Butty New Juga
Date		/ digitatule	3.2
Permit Number: 177	1	STA	ATE OF ARIZONA OIL & GAS ONSERVATION COMMISSION
Approval Date: 746 78	1962	1	ation to Drill, Deepen or Plug Back
Approved By:	- Charles	Form No. P-1	File two copies
Notice: Before sending in the	sted. Much unnecessary correspond-	Authorized by O	
ence will thus be ave See Instruction on Re	oidea.	E	frective Act .
See Instruction on Re	verse pide or colin	ı	

A CONTRACTOR OF THE PARTY OF TH

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